Pacific Contiguous — Natural Gas 1996								
		Million Cu. Feet	Percent of National Total			Million Cu. Feet	Percent of National Total	
	Net Interregion Movements:	1,999,161			Industrial:	895,529	10.10	
	Marketed Production:	287,933	1.46		Vehicle Fuel:	1,402	47.82	
	Deliveries to Co	569,235	10.86		Electric Utilities:	338,640	12.39	
	Commercial:	308,804	9.78		Total:	2,113,610	10.57	

Table 44. Summary Statistics for Natural Gas — Pacific Contiguous, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	3.896	3.781	3,572	3.508	2.082
as of December 31	3,890	3,761	3,572	3,308	2,082
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	1,142	1.110	1.280	1.014	996
•	<i>'</i>	, -	,	,-	
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	156,635	124,207	117,725	96,329	88,173
From Oil Wells	294,800	285,162	282,227	289,430	313,581
Total	451,435	409.370	399.952	385.759	401.754
10ld1	451,435	409,370	399,932	303,739	401,734
Repressuring	81,330	87.806	84.424	101.556	111,356
Nonhydrocarbon Gases Removed	1.142	1.130	2.050	1.475	1,196
Wet After Lease Separation	368,963	320,434	313,478	282,728	289,201
Vented and Flared	751	580	830	1.250	1,268
Marketed Production	368,212	319.854	312.648	281.478	287,933
Extraction Loss	12,385	12,053	11,250	11,509	12,169
Extraotion E033	12,000	12,000	11,200	11,000	12,103
Total Dry Production	355,827	307,801	301,398	269,969	275,764
supply (million cubic feet)					
Dry Production	355.827	307,801	301,398	269,969	275,764
Receipts at Region Borders	000,027	001,001	001,000	200,000	210,101
Imports	270.477	306,030	320,362	335,866	356,711
Intransit Receipts	0	0	0	0	0
Interregion Receipts	1.753.383	1.790.517	2.038.261	1.892.995	1.768.560
Withdrawals from Storage	1,700,000	1,700,017	2,000,201	1,002,000	1,7 00,000
Underground Storage	202,104	159,406	173,214	135,973	182,920
LNG Storage	931	9,283	2,911	2,803	3,345
Supplemental Gas Supplies	182	9,203	2,911	2,603	3,3 4 3 2
Polonoing Hom		•	-		_
Balancing Item	10,513	-21,678	-102,843	-36,926	-113,391
Total Supply	2,593,416	2,551,365	2,733,305	2,600,682	2,473,912

See footnotes at end of table.

Table 44. Summary Statistics for Natural Gas — Pacific Contiguous, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)	0.000.074	0.040.000	0.400.500	0.004.405	0.044.550
Consumption Deliveries at Region Borders	2,322,074	2,310,388	2,482,502	2,291,405	2,214,558
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	103,506	55,747	67,018	139,367	126,110
Additions to Storage					
Underground Storage	167,446	180,913	180,572	166,574	128,778
LNG Storage	389	4,318	3,213	2,731	3,013
Total Disposition	2,593,416	2,551,365	2,733,305	2,600,077	2,472,460
Consumption (million cubic feet)	04.000	00.000	00.047	60.000	00 007
Lease Fuel		80,329	63,347	62,226	63,337
Pipeline Fuel Plant Fuel		20,906 7,096	24,357 6,388	34,835 4,287	33,091 4,520
Delivered to Consumers	8,008	7,090	0,300	4,207	4,320
Residential	545,694	584,003	602,951	558,326	569,235
Commercial		317,950	327,931	343,749	308,804
Industrial		812,614	826,923	866,822	895,529
Vehicle Fuel		363	723	970	1,402
Electric Utilities		487,127	629,883	420,191	338,640
Total Delivered to Consumers	2,205,134	2,202,057	2,388,411	2,190,057	2,113,610
Total Consumption	2,322,074	2,310,388	2,482,502	2,291,405	2,214,558
Delivered for the Account of Others (million cubic feet)					
Residential	3,502	3,700	3,507	2,848	3,472
Commercial		60,956	136,770	137,416	113,757
Industrial		583,061	643,271	729,345	780,456
Electric Utilities		359,692	585,194	389,161	283,653
Firm Deliveries (million cubic feet)					
Residential	NA	584,003	602.951	558.326	569.235
Commercial		298,075	279,164	293,771	258,515
Industrial		645,712	467,014	481,650	534,304
Electric Utilities		431,820	316,671	371,054	170,202
Vehicle Fuel		340	607	880	1,302
Interruptible Deliveries					
(million cubic feet)					
Residential		0	0	0	0
Commercial		19,875	48,767	49,977	50,289
Industrial		166,902	359,909	385,172	361,225
Electric UtilitiesVehicle Fuel		47,427 23	308,741 116	57,542 90	157,084 100
	14/1	20	110	30	100
Number of Consumers Residential	9,563,782	9,662,813	9,786,893	9.915.609	10,076,303
Commercial		529,368	532,958	537,725	539,615
Industrial	,	46,892	43,101	42,792	40,999
Average Annual Consumption per Consum	ner				
(thousand cubic feet)	-7	00	00	50	50
Residential		60	62	56 630	56 570
CommercialIndustrial		601 17,329	615 19,186	639 20,257	572 21,843
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		2.37	1.50	1.72	1.82
Imports		1.81	1.79	1.23	1.43
Exports		_			_
Pipeline Fuel		0.97	1.09	1.36	1.69
City Gate	2.62	2.77	2.58	2.08	2.55
Delivered to Consumers Residential	5.90	6.15	6.35	6.39	6.35
Commercial		5.70	6.35 6.46	5.88	5.57
Industrial		2.93	3.21	3.41	3.43
Vehicle Fuel		4.63	4.85	5.53	4.56
Electric Utilities		3.03	2.54	2.27	2.73

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1995); Form EIA-876, "Monthly Natural Gas Liquids Report"; Form EIA-795, "Monthly Power Plant Report", Form FEC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.